**INTEGRATION & AUTOMATION** 



# **COMPANY PROFILE**

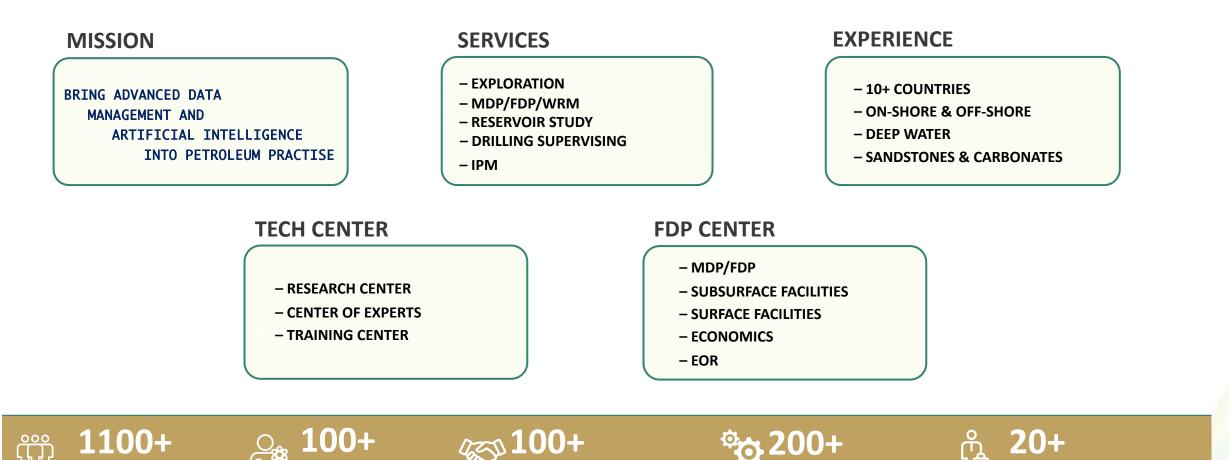
# **ABOUT COMPANY**

**Specialists** 

PhD



**Sofoil** provides a service in hydrocarbon exploration, master development planning (MDP), consequent field planning (FDP), integrated project management (IPM), production optimisation opportunities, reserves auditing (newly explored and mature) and general consultancy in Reservoir Engineering and Production.



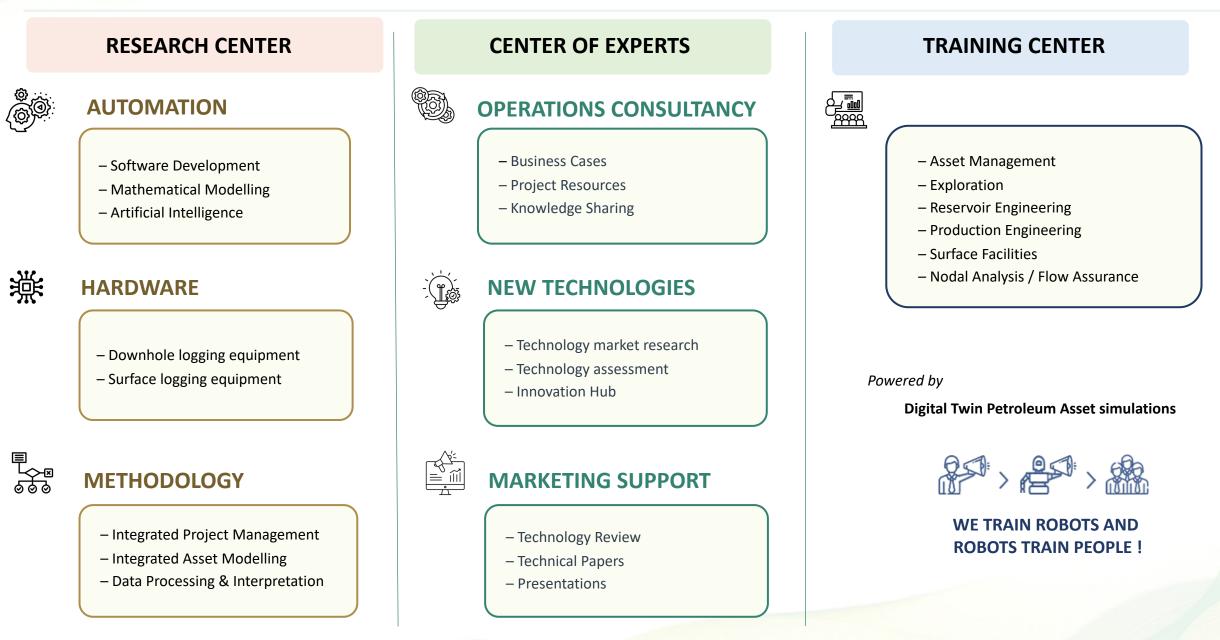
**Technological partners** 

**Projects** 

**Business-partners** 

# **TECHNOLOGY CENTER**





# **FDP CENTER**

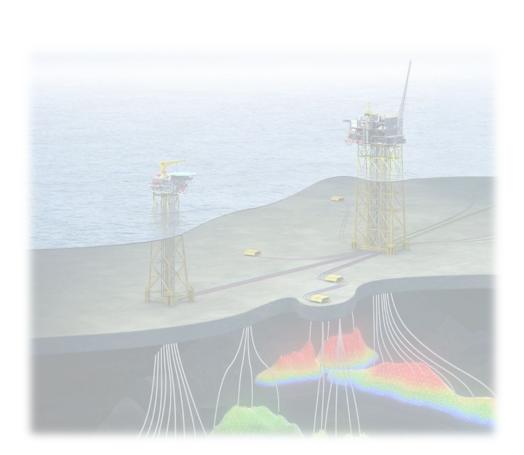


### MDP / FDP

- On-shore / Off-shore
- Up to 2+ bln bbl reserves serviced
- Gas/Condensate
- Light Oil / Heavy Oil
- High/Mid/Low/Shale Permeability
- Stacked reservoirs
- Deltaic/Channel/Turbidite reservoirs

### **DRILLING SUPERVISING**

- Trajectory/completion design
- Geosteering
- Continuous mud logging
- Continuous drill cuttings logging
- Run-time reservoir data log analysis



### **OPERATIONS CONSULTANCY**

- Green, Brown, Mature fields
- Waterflood
- Infill drilling
- Chemical EOR
- Side-tracks /Workovers / Fraccing
- Fish-bones / Horizontals / Multifrac
- Smart Completions / Lift Optimization
- Flow Profile Control
- Flow Assurance

### SURFACE FACILITIES

- Design & Audit
- Integrated Modeling

# **G & G CENTER**





### **BASIN ANALYSIS**

- Topography & Climate
- Stratigraphic Column
- Depositional Environment
- Geochemical Modelling
  - HC origin/migration/maturity
- Conceptual geological modeling



### SEISMOLOGY

- Design & Support
- Raw Data Processing & Interpretation
- Attribute Analysis



#### CORE

- Design & Support
- RCAL, SCAL
- Digital Core Analysis



### **FLUID ANALYSIS**

- Fluid sample analysis
- BO/MBO/EOS PVT modeling



### GEOMECHANICS

- 1D/3D Well stability
- Discrete Fracture Network modeling



### **GRAVIMETRY & EM SURVEILLANCE**

- Design & Support
- Data Processing & Interpretation



### PETROPHYSICS and WELL LOGS

- Lithofacial Analysis and Petrotype Modelling
- Reservoir Data Log (OH, CH)
- Production Logging Design & Interpretation
- Integrity Logging Design & Interpretation

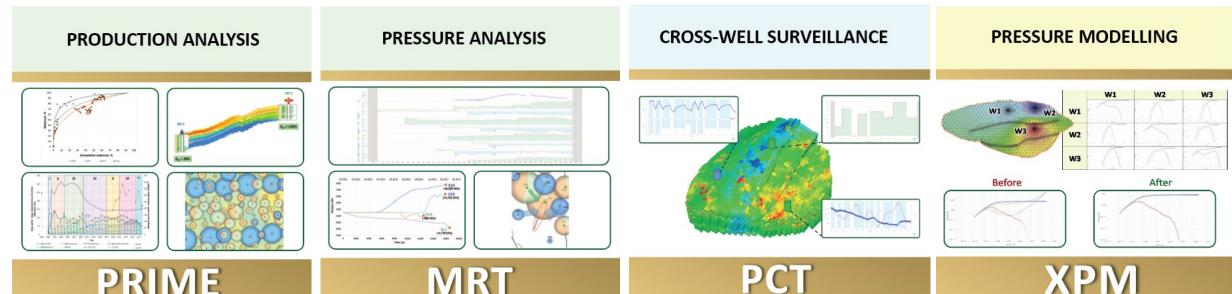


#### **RESERVES AUDITING**

- Compliance with:
  - Securities and Exchange Commission
  - Petroleum Resources Management System

# **PRODUCTION SERVICES**





# PRIME

**PRIME** is a set of Production Performance Indicators in **PolyPrime** software based on primary production history data (such as flow rates, formation and bottom-hole pressure, pressure tests, production logs) with zoom on wells and field areas which are dragging behind the expected recovery or pressure support targets due to integrity issues, poor connectivity or inaccurate understanding of the reservoir around these wells. This is a primary tool to select the candidates for additional data acquisition.



# MRT

Multiwell Retrospective Testing is a PolyGon software aided workflow based on the correlation between bottomhole pressure and flowrates history. It uses a multi-well pressure deconvolution technique to estimate the potential drainage volumes, boundary types and their proximity, reservoir transmissibility and cross-well connectivity. It reconstructs the history of formation pressure and productivity index. It provides a lot of constraints for future reservoir modelling. It also helps to identify

wells with suboptimal performance and propose a relevant surveillance.

# PCT

Pulse Code Testing is a specific implementation of pressure interference testing based on the PolyGon software and bottomhole pressure/rate readings which can be executed in working wells without punishing production delays caused by responding wells shut-down. It provides estimation of reservoir permeability and thickness separately. In case of contrast fluids mobilities, it shows a fair sensitivity to displacement efficiency. Although PCT can be performed over the existing PDG and surface flowrate data, the scanning accuracy can be substantially improved when using the zFlux downhole pressure/rate measuring facility.



Cross-field CROSS-WELL MODELLING is a PolyGon software aided numerical simulation workflow and a primary step of full-field reservoir simulations with a focus on few large-scale model properties (such as drainage volumes, boundaries, barriers, baffles, faults, lateral permeabilities and effective thickness).

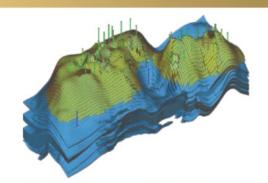
These properties play a dominant role in reservoir pressure dynamics.

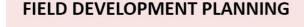


## **PRODUCTION SERVICES**



#### **RESERVOIR MODELING**





Recovery Map

essure Map

#### INTEGRATED PROJECTS



## **GFM**

Geology and Flow Modelling is a conventional 2D/3D full-field modelling workflow. In case the results of XPM exercises are available the XPM takes the latter as input and the rest of the process simplifies to adjusting the facies distribution and their permeability/displacement properties to achieve a well-by-well match to the oil/gas/water cut history and available OH/CH saturation profiles.



# **MSDP**

Multi-Scenario Field Development Planning is a specific workflow based on multiple iterations performed by professional asset teams or corporate individuals via the PolyPlan web-facility which automatically translates the field activities (like drilling, workover, conversions, surveillance) into the model runs and reverts back with production/surveillance results in conventional report formats and financial statements including NPV. This exposes a newly built models to a wider range of corporate specialists and improves the chances of finding the best field development solution.



#### Development Opportunities Management is a type of Integrated Project Management of a

complex workflow consisting of field data analyses, acquiring the new data, field modelling, building production forecasts, designing and evaluating the results of execution of new field development activities. It involves both Sofoil and non-Sofoil services based on their feasibility within a given project and sets the major focus to achieve the ultimate goal – improve production performance. This service is usually required for

the fields with particular corporate importance or those which are dragging far behind the production targets.

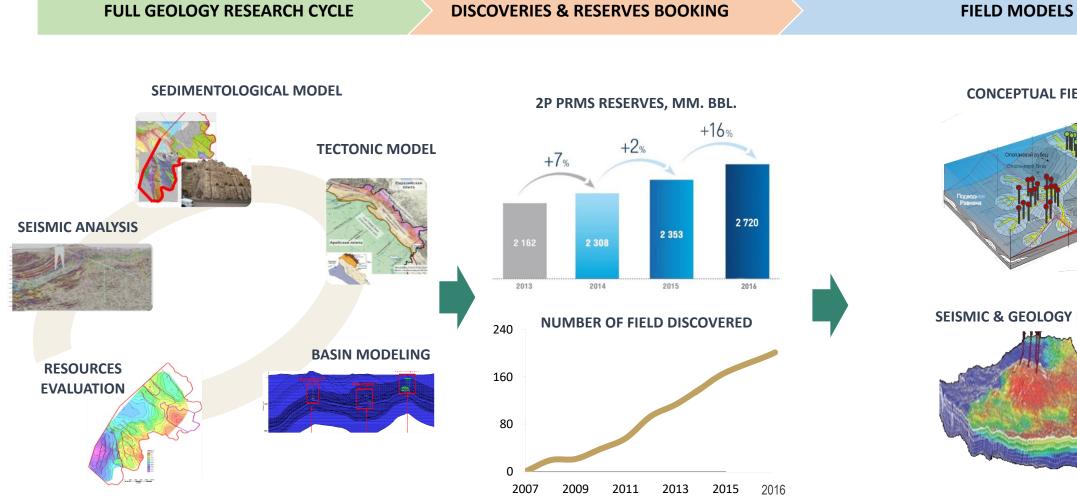




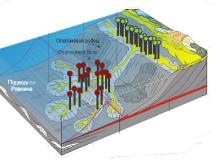
# **COMPANY EXPERIENCE**

### **EXPLORATION EXPERIENCE**

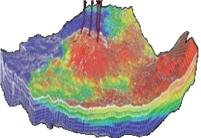




#### **CONCEPTUAL FIELD MODELS**



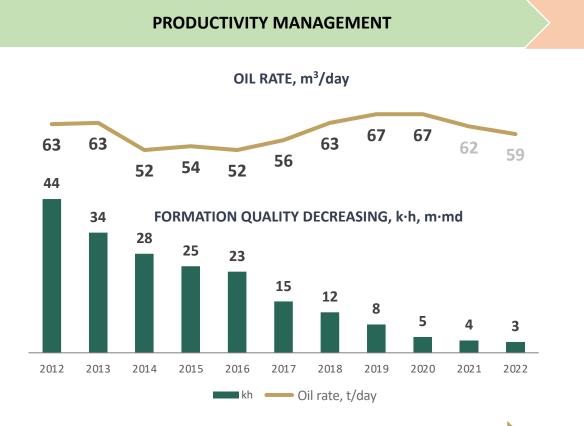
**SEISMIC & GEOLOGY MODELS** 

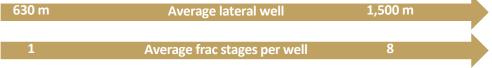




## **RE EXPERIENCE**

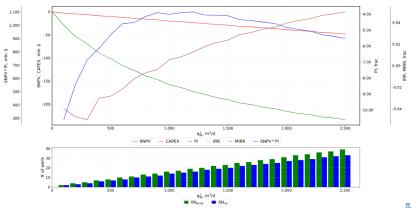




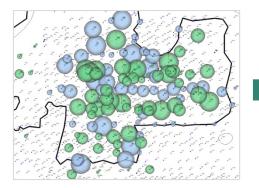


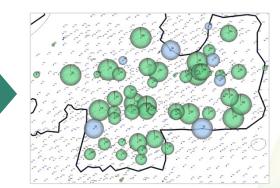
#### WATERFLOOD OPTIMIZATION





#### PRODUCTION CONSTRAIN TO MINIMIZE ECONOMIC LOSSESS

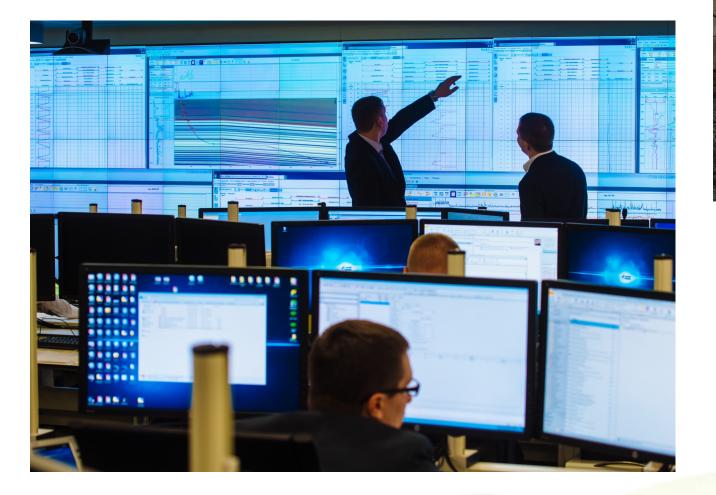




# **DRILLING SUPERVISING**



### 1000 + wells per year

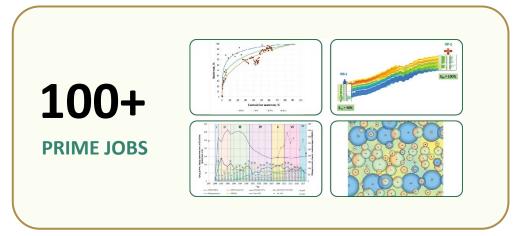




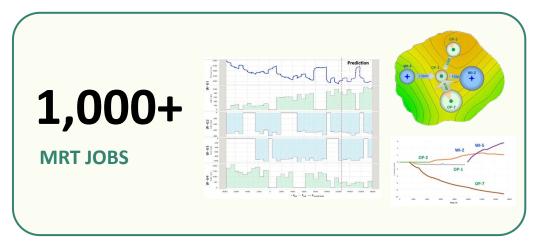
# **PRODUCTION CONSULTANCY EXPERIENCE**



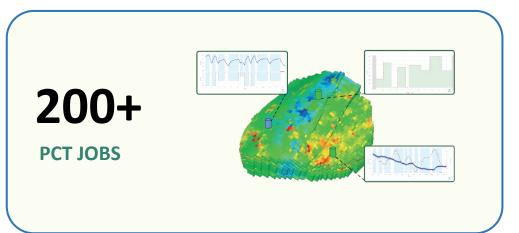
### **PRODUCTION HISTORY ANALYSIS**



### **BHP/RATE CORRELATION**



### **CROSS-WELL INTERFERENCE TESTS**



### **INTEGRATED STUDIES**



# **INTEGRATED MODELLING (DIGITAL TWINS)**









**QUICK STATS** 





# THANK YOU !

2023

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